PART 8 SERVICE AGREEMENT FORMS INDEX

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Firm Transportation Service Agreement

RATE SCHEDULE FT

Shipper's Name and Address for Notices and	Invoices: Date:	
Attn:		
Address for Invoice (If different from abov	re)	
Attn:		
Contract No:		
Term: From To		
charges plus all applicable surcharges in e	e, LLC's ("Black Hills Shoshone") maximum rates offect from time to time under the applicable Ra otherwise agreed to by the parties in writing.	ate
This transportation shall be provided pursu Energy Regulatory Commission's regulations.	ant to Subpart of Part 284 of the Federa	ıl
The contract maximum daily quantities and p $\ensuremath{\mathtt{Appendix}}$ A.	rimary receipt and delivery points are set fort	:h on
If made available by Shipper, Black Hills S equivalent volumes of natural gas as set fo	choshone agrees to receive and deliver thermally orth in this Agreement.	7
Other:		
considered as having been given if delivere postage prepaid, or if sent by express mail	in this Agreement shall be in writing and shall depersonally, or if mailed by United States mai, overnight delivery, telex, telecopy or other smission, to Shipper when sent to the address swhen sent to the following:	11,
All Notices/Accounting Matters:	Payments to Designated Depository:	
Black Hills Shoshone Pipeline, LLC 1301 West 24 th Street	Black Hills Shoshone Pipeline, LLC	
Cheyenne, WY 82001	Account NoABA No	
Attn: Market Services	Bank:	
Conditions" and the applicable Rate Schedul be revised from time to time. Black Hills S Section 4 of the Natural Gas Act (NGA) at a charges or other provisions set forth in th AND CONDITIONS" in Black Hills Shoshone's F the right to place such changes in effect is Service Agreement shall be deemed to include	respects shall be subject to the "General Term e(s) set forth in Black Hill's FERC Gas Tariff, choshone may file and seek Commission approval uny time and from time to time to change any rate applicable Rate Schedule(s) and the "GENERAL ERC Gas Tariff, and Black Hills Shoshone shall n accordance with the NGA, and this Transportate such changes and any changes which become efficithout prejudice to Shipper's right to protest	as may ander tes, TERMS have tion
Black Hills Shoshone Pipeline, LLC	Shipper	
Ву:	ву:	
Title:		
Date:	Date:	

FIRM TRANSPORTATION SERVICE AGREEMENT

RATE SCHEDULE FT

SHIPPER	ξ:							
CONTRAC	CT MDQ:					_		
DATE:				SUPE	RSEDES APF	ENDIX DAT	ED:	
TERM: _								
MAXIMUM	DAILY	QUANTI	ries:					
			MMBTU P	PER DAY				
PART I. RECEIPT TF12 ar	AND DE	LIVERY	POINT LEGAL	DESCRIPTI	ONS AND VO	LUMES		
	POI # (MIDS)		DESCRIPTION				Maximum Pressure	
RP RP RP							 - -	
		TOTAL	RECEIPTS				•	
DP DP							-	
		тОтат	DET TUEDTES				-	

Interruptible Transportation Service Agreement

RATE SCHEDULE IT

Shipper's Name and Address for Notices and	Invoices:	Date:
Attn:		
Address for Invoice (If different from abov	re)	
Attn:		
Contract No:		
Term: From To		
Rates shall be Black Hills Shoshone Pipelin charges plus all applicable surcharges in e Schedule on file with the Commission unless	ffect from time to	o time under the applicable Rate
This transportation shall be provided pursu Energy Regulatory Commission's regulations.		of Part 284 of the Federal
If made available by Shipper, Black Hills S equivalent volumes of natural gas as set fo		_
Any valid delivery or receipt point on Blac delivery or receipt point subject to the te		_
Other:		
Any notice, statement, or bill provided for considered as having been given if delivere postage prepaid, or if sent by express mail mutually agreeable means of electronic tran forth on this Agreement and to Black Hills	d personally, or i , overnight delivers smission, to Shipp	if mailed by United States mail, ery, telex, Telecopy or other per when sent to the address set
All Notices/Accounting Matters: Black Hills Shoshone Pipeline, LLC 1301 West 24 th Street	Black Hills Sh	esignated Depository: noshone Pipeline, LLC
Cheyenne, WY 82001 Attn: Market Services		
This Agreement shall incorporate and in all Conditions" and the applicable Rate Schedul Tariff, as may be revised from time to time approval under Section 4 of the Natural Gas any rates, charges or other provisions set "GENERAL TERMS AND CONDITIONS" in Black Hil Shoshone shall have the right to place such this Transportation Service Agreement shall which become effective by operation of law right to protest the same.	e(s) set forth in Bkack Hills Shos Act (NGA) at any forth in the appliance of the Shoshone's FERCE changes in effect be deemed to incl	Black Hills Shoshone's FERC Gas shone may file and seek Commission time and from time to time to change icable Rate Schedule(s) and the C Gas Tariff, and Black Hills in accordance with the NGA, and lude such changes and any changes
Black Hills Shoshone Pipeline, LLC	Shipper	
Ву:	Ву:	
Title:	Title:	
Date:	Date:	

Any party requesting gas transportation service on Transporter's system must complete a Service Request Form in keeping with Section 3 of the General Terms and Conditions of Transporter's currently effective FERC Gas Tariff.

Completed Service Request Forms shall be forwarded to:

Black Hills Shoshone Pipeline, LLC 1301 West 24th Street Cheyenne, WY 82001 Attn: Patrick Joyce

No request for service shall be considered until a completed Service Request Form is received by Transporter.

1.	Paramet	ters of Service				
	(a)	FT or I	T (circle one)			
	(b)	Primary	Receipt Point	s (FT serv	rice only)	
Receip	t Point		Maximum Input Quantity	Р	Maximum and Minimum Pressure	
				-		
		Draimanu	Delivery Poin	-		
Delive	ry Poin		Maximum Equi Quantity		Maximum and Minimum Pressure	
				_		
	(d) Ma	ximum Da	ily Quantity:			
2.	Date Se	ervice is	s Requested to	Commence:		
3.	Date Se	ervice is	s Requested to	Terminate	:	

(-)	There of I amal Dubitus
(a)	Type of Legal Entity:
(b)	State of Incorporation:
(c)	Shipper is (Check one):
	Interstate pipeline Intrastate pipeline
	End-User LDC
	Marketer Producer
	Other Broker
which utili	dditional or new facilities required to be installed or constructed by any party are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so
which utili	are necessary for receipt of gas by Transporter or for delivery to and/or
which utili pleas	are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so e specify: and full title of officer (or general partner) of Shipper who will execute the portation Service Agreement.
which utili pleas Name Trans Conta	are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so e specify: and full title of officer (or general partner) of Shipper who will execute the portation Service Agreement.
which utili pleas Name Trans Conta	are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so e specify: and full title of officer (or general partner) of Shipper who will execute the portation Service Agreement.
which utili pleas Name Trans Conta	are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so e specify: and full title of officer (or general partner) of Shipper who will execute the portation Service Agreement.
which utili pleas Name Trans Conta Maili Stree Phone	are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so e specify: and full title of officer (or general partner) of Shipper who will execute the portation Service Agreement. Set Person for Request: and Address:
Name Trans Conta Maili: Stree Phone Telect	are necessary for receipt of gas by Transporter or for delivery to and/or zation of gas by the Shipper or direct or indirect customers of the Shipper? If so e specify: and full title of officer (or general partner) of Shipper who will execute the portation Service Agreement. ct Person for Request: and Address:

	Telecopy No:
9.	
(a)	Shipper Certification:
the ga	er hereby certifies that Shipper has title or current contractual rights to acquire title to is supply for which transportation service is requested and that Shipper has or will enter all contractual arrangements necessary to ensure that all upstream and downstream cortation is in place prior to the date on which service is requested to commence.
(b)	Service Request By Affiliate of Transporter (if applicable)
Affili	ation of Shipper with Transporter:

10. Proposed Receipt Points and Volumes (Use additional sheets if necessary):

Receipt Receipt Receipt
Point 1 Point 2 Point 3 Total

Maximum
Input
Quantity, Mcf

Maximum Input Quantity, MMBtu

Estimated Total
Input Quantities
to be Transported
Through Receipt
Point Over Term
of Service, Mcf

Estimated Total
Input Quantities
to be Transported
Through Receipt
Point Over Term
of Service, MMBtu

Name and Address of Entity which will Deliver Gas to Transporter on Shipper's behalf

11. Proposed Delivery Points and Volumes (Use additional sheets if necessary):

Delivery Delivery Delivery Total Point 1 Point 2 Point 3

Maximum Equivalent Quantity, Mcf

Maximum Equivalent Quantity, MMBtu

Estimated Total
Equivalent Quantities
to be Transported
Through Delivery Point
Over Term of Service, Mcf

Estimated Total
Equivalent Quantities
to be Transported
Through Delivery Point
Over Term
of Service, MMBtu

Name and Address of Entity which will Receive Gas to Transporter on Shipper's behalf

This form is provided for the convenience of Shipper in complying with the transportation

12.

request procedures of Transporter's currently effective FERC Gas Tariff. Nevertheless, it is Shipper's responsibility to provide all of the information necessary to satisfy Transporter, including the credit evaluation data specified in Section 3.4 of the General Terms and Conditions of Transporter's FERC Gas Tariff. Yours very truly, (Shipper) Date: _____ Internal Use Only Date and Time Request Received_____ 1. 2. Sufficient Data (Y/N)_____ If no, date letter sent:____ 3. Agreement Date:___ 4. Agreement No.:___

Black Hills Shoshone Pipeline, LLC

Representative:__

Black Hills Shoshone Pipeline, LLC Gas Transportation Nomination Form*

All Volumes are reported in MMBtu's

Nomination E Shipper Name Contract #: Shipper ID#: Contact: Phone: Fax: E-Mail Addre	:	Nomination Effective	Submit T Contact: Phone: (Fax: (40 E-mail F	To: Black Hills Shoshone Pipeline, LLC Patrick Joyce (402) 221-2691 D1) 829-2691 Address: Joyce@blackhillscorp.com
RECEIPTS				
Receipt Point	Upstream Identifier Total Receipts Less L&U %		DATE Nominated Volume	Change
Delivery Point Pre-determin Allocation	ed	Nomination Volume		

Net Imbalance

Positive # indicated receipt from imbalance Negative #indicates delivery to imbalance

Total Deliveries

*Please receive, transport and deliver gas under the contract(s) specified as listed on this form.

This nomination will remain in effect until changed.